

# Spatio-temporal soil CO<sub>2</sub> concentrations and fluxes after artificial CO<sub>2</sub> release in Korea

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## Introduction

- Carbon capture and storage (CCS) is a technical process to capture CO<sub>2</sub> from industrial and energy-based sources, transfer and sequester impressed CO<sub>2</sub> in geological formations, oceans, or mineral carbonates (IPCC 2005).
- However, potential CO<sub>2</sub> leakage may exist and cause environmental problems (Lewicki et al. 2010).
- This study was conducted to analyze the spatial and temporal variation in soil CO<sub>2</sub> concentrations and fluxes after artificial CO<sub>2</sub> release in Korea.

## Materials and Methods

### Study site and experimental design

- A controlled artificial CO<sub>2</sub> release experiment site was established in Eumsung, Korea (36°57'44.2"N, 127°28'03.1"E), with perforated linear pipeline buried in the center at the depth of 2.5m.
- The site, called "Environmental Impact Evaluation Test Facility on Seepage of Geologically Stored CO<sub>2</sub> (EIT)", consisted of the 5 treatment zones (Fig. 1).

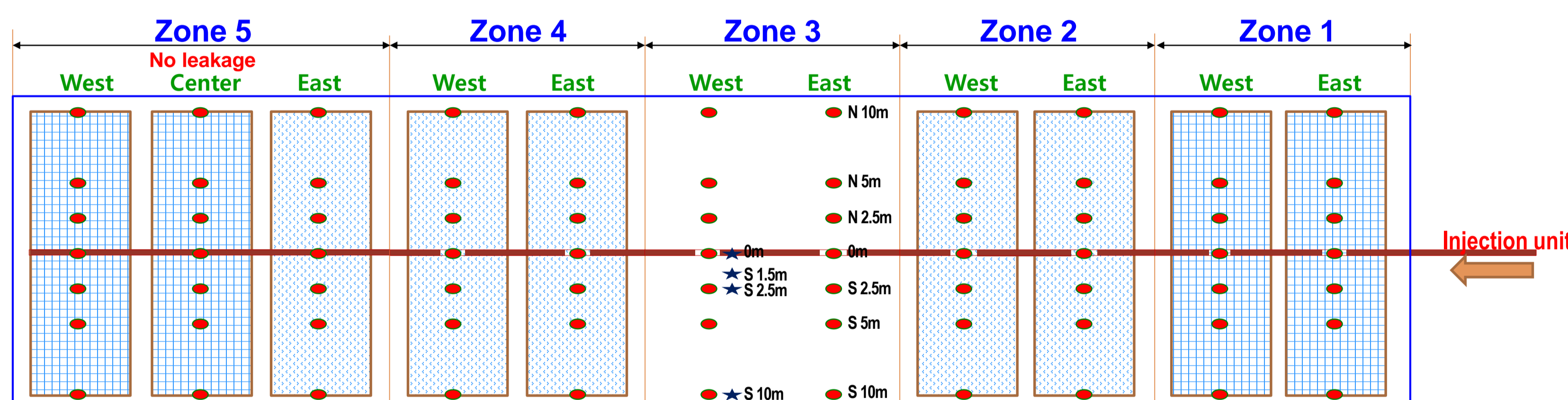


Fig. 1. Controlled artificial CO<sub>2</sub> release experiment site (EIT) in Eumsung, Korea, showing locations of soil CO<sub>2</sub> concentration (red circles) and flux (blue stars) measurements.

### Operation and measurements

- The CO<sub>2</sub> injection pipe was installed at 2.5m depth, and each zone had 2 CO<sub>2</sub> release wells with 1m in width (Fig. 2).
- From 26 to 30 October 2015, 34kgCO<sub>2</sub> day<sup>-1</sup> zone<sup>-1</sup> were released from each of the perforated wells in Zones 2, 3, and 4.
- Soil CO<sub>2</sub> flux was measured at the surface at 0m, 1.5m, 2.5m, and 10m from the CO<sub>2</sub> releasing well in Zone 3 using an automated soil CO<sub>2</sub> flux system (Li-8100A), and soil CO<sub>2</sub> concentration was measured at 15cm, 30cm, and 60cm depths at every 0m, 2.5m, 5m, and 10m distances from the well in Zones 2, 3, and 4 using a portable gas analyzer (GA5000).

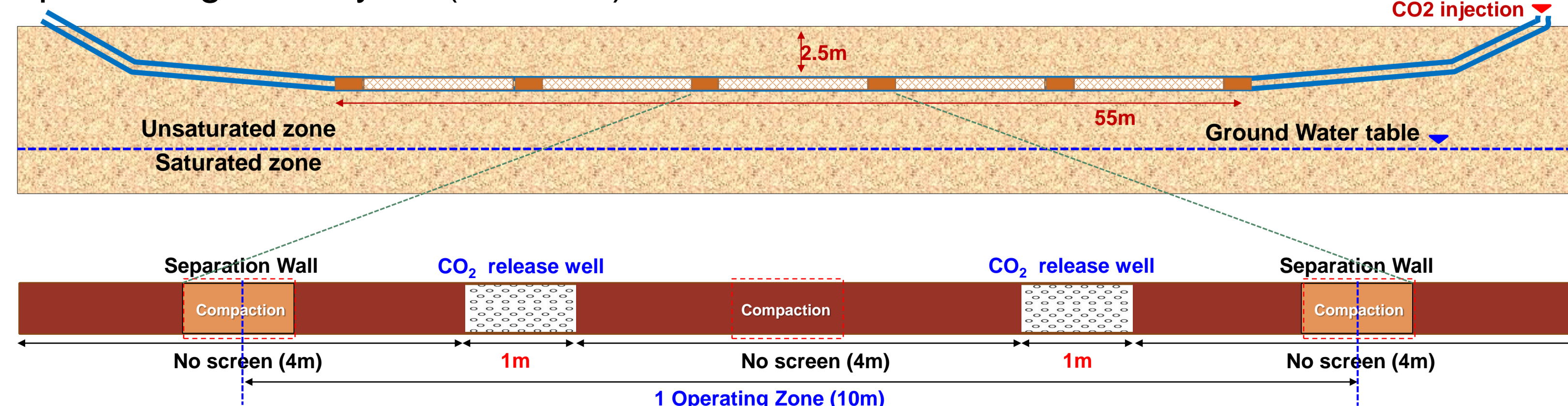


Fig. 2. Installation of CO<sub>2</sub> injection pipe in EIT.

## Results and Discussion

### Soil CO<sub>2</sub> concentration

- Soil CO<sub>2</sub> leakage signal was shown as 38.4% at 60cm depth at 0m from the well in Zone 3 on the second day after CO<sub>2</sub> release (Fig. 3).
- Soil CO<sub>2</sub> was leaked more widely over time, and detected up to 5m away from the well at all zones through the CO<sub>2</sub> releasing period.
- Soil CO<sub>2</sub> was measured up to 89% at 60cm depth at 0m from the well, followed by 30cm depth (82.5%) and 15cm depth (55.4%) at the same distance in Zone 3.

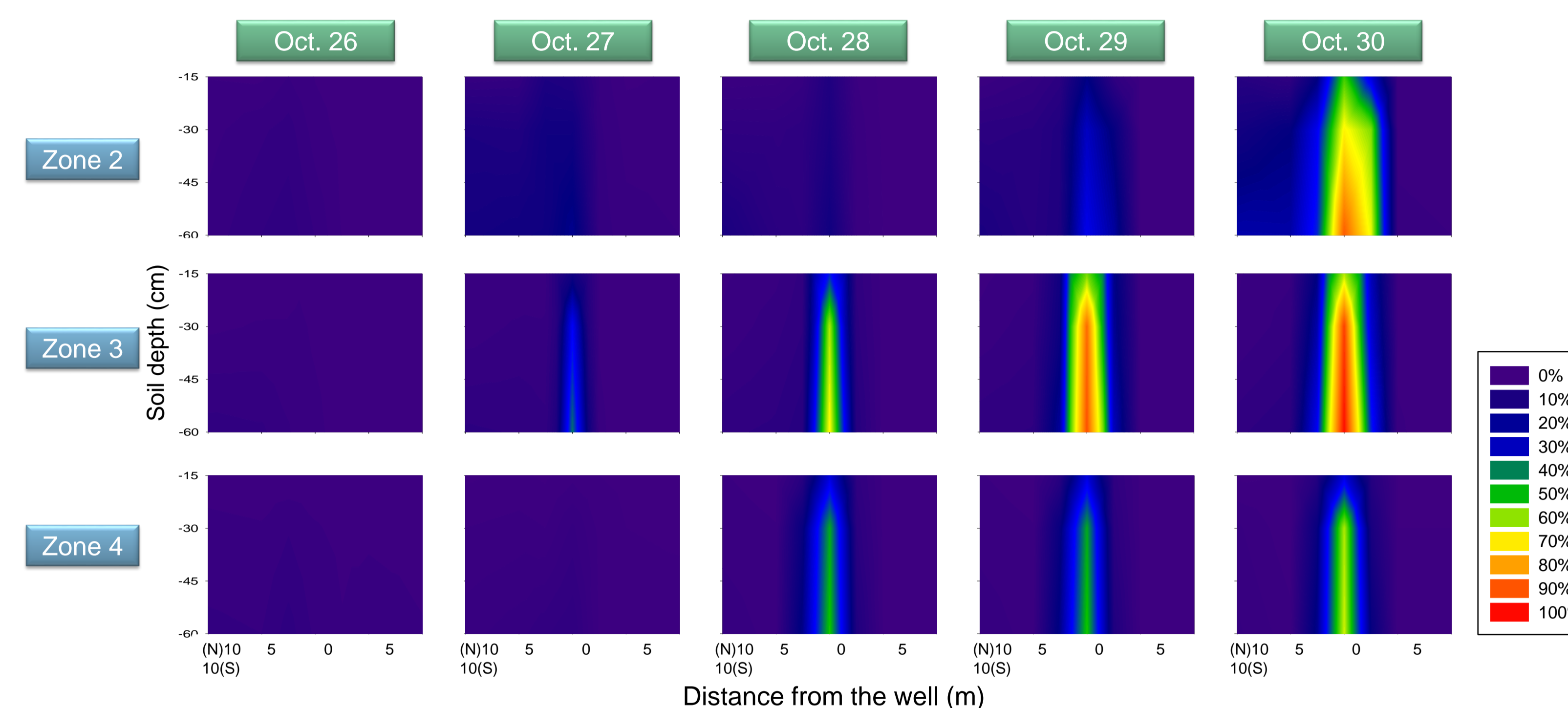


Fig. 3. Spatial distribution of soil CO<sub>2</sub> based on distance and soil depth

### Spatial and temporal variations of soil CO<sub>2</sub>

- The spatial variation in soil CO<sub>2</sub> concentration was clearly observed, especially when presented by soil depth and observation date (Fig. 4).
- The observed soil CO<sub>2</sub> concentration was highest at Zone 3.
- The temporal variation of soil CO<sub>2</sub> showed the similar patterns at 30cm and 60cm depths.
- At all depths, soil CO<sub>2</sub> has increased for the first 4 days, after that, its increase rates were reduced.

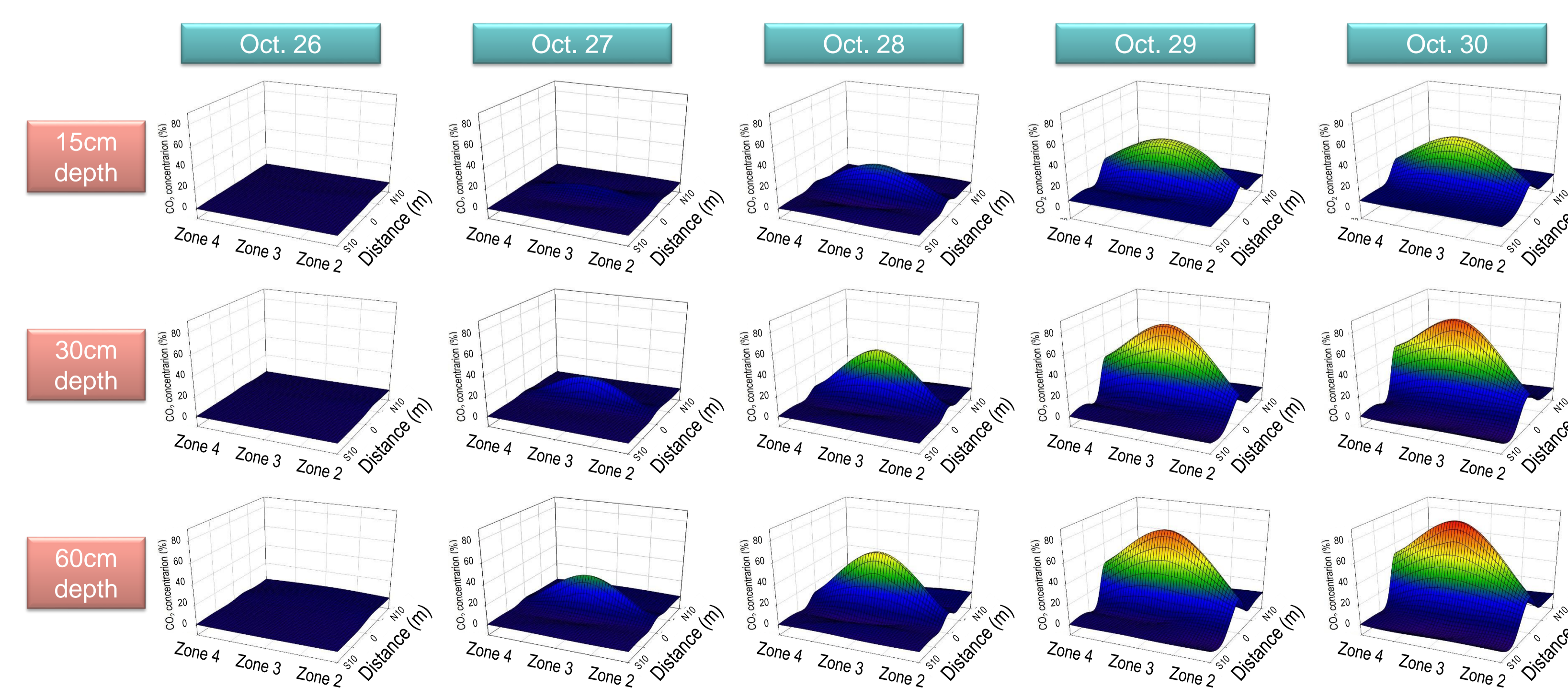


Fig. 4. Spatial and temporal variations of soil CO<sub>2</sub> in EIT, Korea.

### Soil CO<sub>2</sub> flux

- Soil CO<sub>2</sub> fluxes showed temporal and spatial variations due to its strong dependence on surrounding soil and meteorological conditions (Schloemer et al. 2013).
- Soil CO<sub>2</sub> fluxes were significantly affected by the climatic factors; negative relationship with relative humidity and atmospheric pressure and positive relationship with soil temperature and moisture (Fig. 5).
- Soil CO<sub>2</sub> leakage at the surface was detected at 0m distance from the well after 5 days, and soil CO<sub>2</sub> flux increased over 8 days until raining even though the artificial CO<sub>2</sub> release stopped.

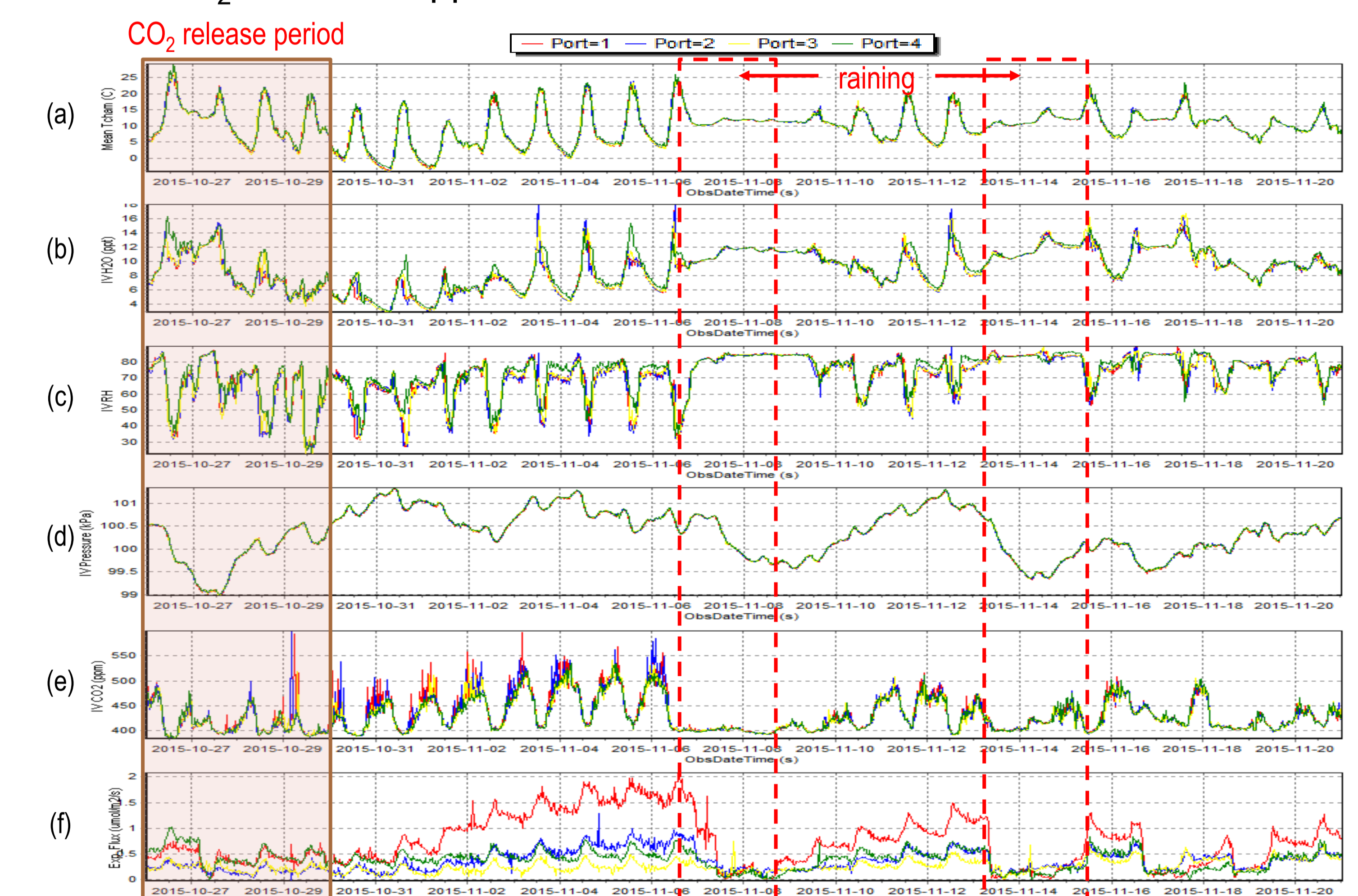


Fig. 5. Time series of (a) soil temperature, (b) soil moisture, (c) relative humidity, (d) atmospheric pressure, (e) CO<sub>2</sub> concentration, and (f) CO<sub>2</sub> flux.

## Conclusions

- Soil CO<sub>2</sub> concentrations and fluxes after artificial CO<sub>2</sub> release were clear and varied by soil depth, distance from well, and observation time.
- Even the same amount of CO<sub>2</sub> gas was injected, the CO<sub>2</sub> releasing variations were detected differently in all zones.

## Acknowledgments

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## Reference

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